

Plugged & abandoned 1/29/79

# FILE WORKSHEET

Entered in MID File .....  
Location Map Pinned .....  
Card Indexed .....  
✓

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

## COMPLETION DATA:

Date Well Completed 11/29/79

Location Inspected .....

WW..... TA.....

Bond released

W..... OS..... SA.....

State or Fee

## LOGS FILED

Driller's Log.....

Electric Logs (No.) .....

R..... I..... Dual I Lat..... GS-M..... Micro.....

BNC Sonic CR..... Lat..... M-L..... Sonic.....

CLLog..... CCLog..... Others.....

MC  
2-11-92

## STATE OF UTAH

## OIL &amp; GAS CONSERVATION COMMISSION

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

<b>1a. TYPE OF WORK</b> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> <b>b. TYPE OF WELL</b> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b>  <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>  <b>7. UNIT AGREEMENT NAME</b>  <b>8. FARM OR LEASE NAME</b> Johnson Livestock Co. et al																
<b>2. NAME OF OPERATOR</b> Gulf Oil Corporation		<b>9. WELL NO.</b> 1																
<b>3. ADDRESS OF OPERATOR</b> P. O. Box 670, Hobbs, NM 88240		<b>10. FIELD AND POOL, OR WILDCAT</b> Wildcat																
<b>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*</b> At surface      2327' FSL & 773' FWL NW SW At proposed prod. zone		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 28 - T23S - R3E																
<b>14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*</b>		<b>12. COUNTY OR PARISH</b> <b>13. STATE</b> Sevier      Utah																
<b>15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)</b>		<b>16. NO. OF ACRES IN LEASE</b> 12,284																
<b>18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.</b>		<b>17. NO. OF ACRES ASSIGNED TO THIS WELL</b> 80																
<b>21. ELEVATIONS (Show whether DF, RT, GR, etc.)</b> OG 8860'		<b>20. ROTARY OR CABLE TOOLS</b> Rotary																
<b>22. APPROX. DATE WORK WILL START*</b> June 15, 1979		<b>23. PROPOSED CASING AND CEMENTING PROGRAM</b> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>SIZE OF HOLE</th> <th>SIZE OF CASING</th> <th>WEIGHT PER FOOT</th> <th>SETTING DEPTH</th> <th>QUANTITY OF CEMENT</th> </tr> </thead> <tbody> <tr> <td>12-1/4"</td> <td>9-5/8"</td> <td>36#, K-55</td> <td>2500'</td> <td>800 sx - Circulate</td> </tr> <tr> <td>8-3/4"</td> <td>5-1/2"</td> <td>20-17#, K-55</td> <td>6000' <sup>possibly deeper</sup> 10600</td> <td>400 sx - Circul</td> </tr> </tbody> </table>		SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	12-1/4"	9-5/8"	36#, K-55	2500'	800 sx - Circulate	8-3/4"	5-1/2"	20-17#, K-55	6000' <sup>possibly deeper</sup> 10600	400 sx - Circul
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NOTE: See Attached BOP Drawing No. 3.

Circulating Media:

0' - 2,500': Fresh water gel mud, weight 8.5#, viscosity 36.

2,500' - 10,600': Brine water polymer, weight 9.0#, viscosity 36.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*L. C. Anderson*

TITLE

Area Production Manager

DATE

5/30/79

(This space for Federal or State office use)

PERMIT NO.

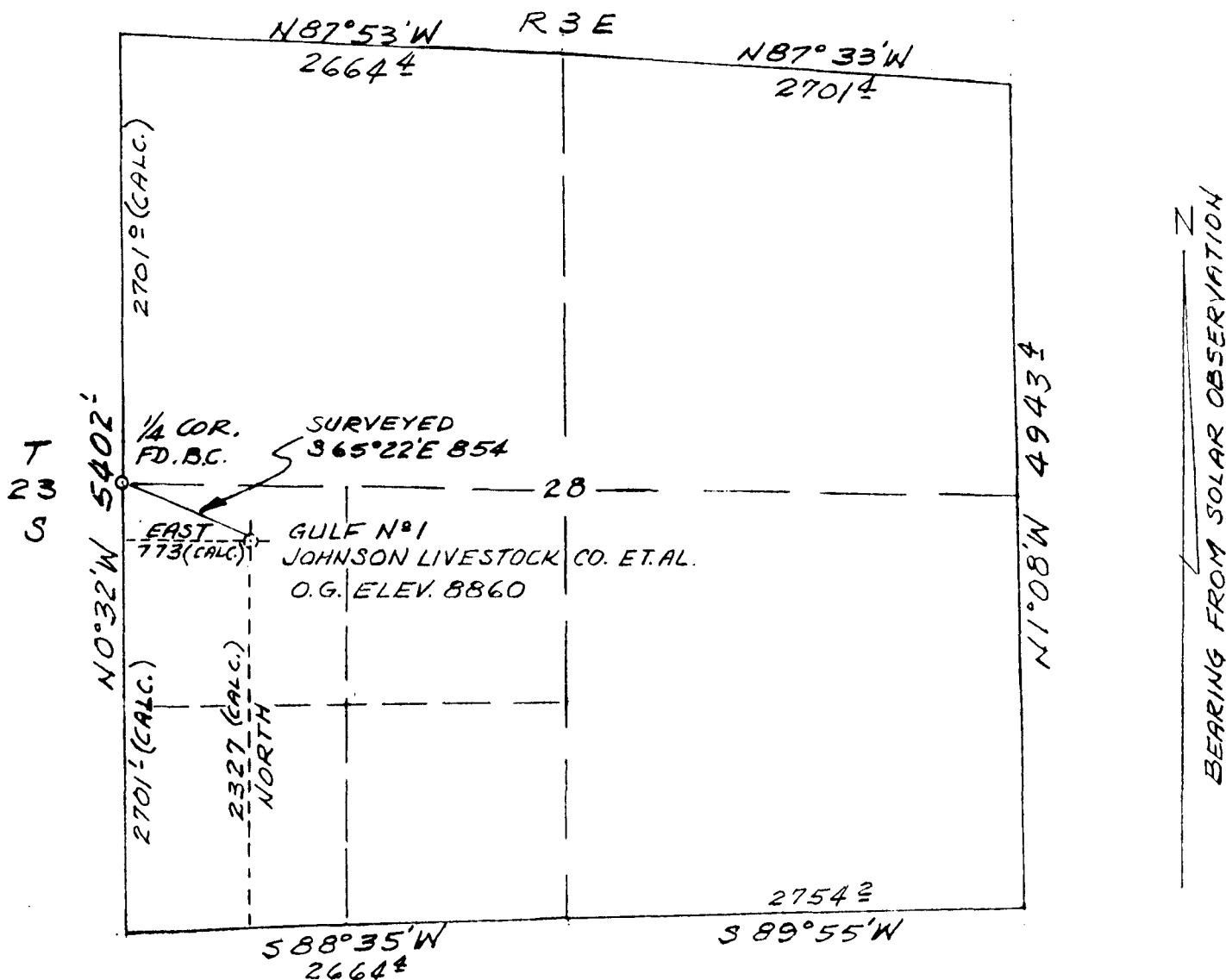
APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



#### WELL LOCATION

GULF N°1 JOHNSON LIVESTOCK CO. ET. AL.

2327 FROM SOUTH, 773 FROM WEST  
IN NW 1/4 SW 1/4, SEC. 28, T. 23 S, R. 3 E, S. L. B. & M.  
SEVIER COUNTY, UTAH

FOR GULF OIL EXPLORATION & PRODUCTION CO.

TRANSIT & DISTANCE METER SURVEY  
ELEV. BY VERT. ANGLES FROM U.S.G.S.

TOPO. QUAD. "YOGO CREEK, UTAH" 1966

(WEST 1/4 COR. SEC. 28 ELEV. 8845)

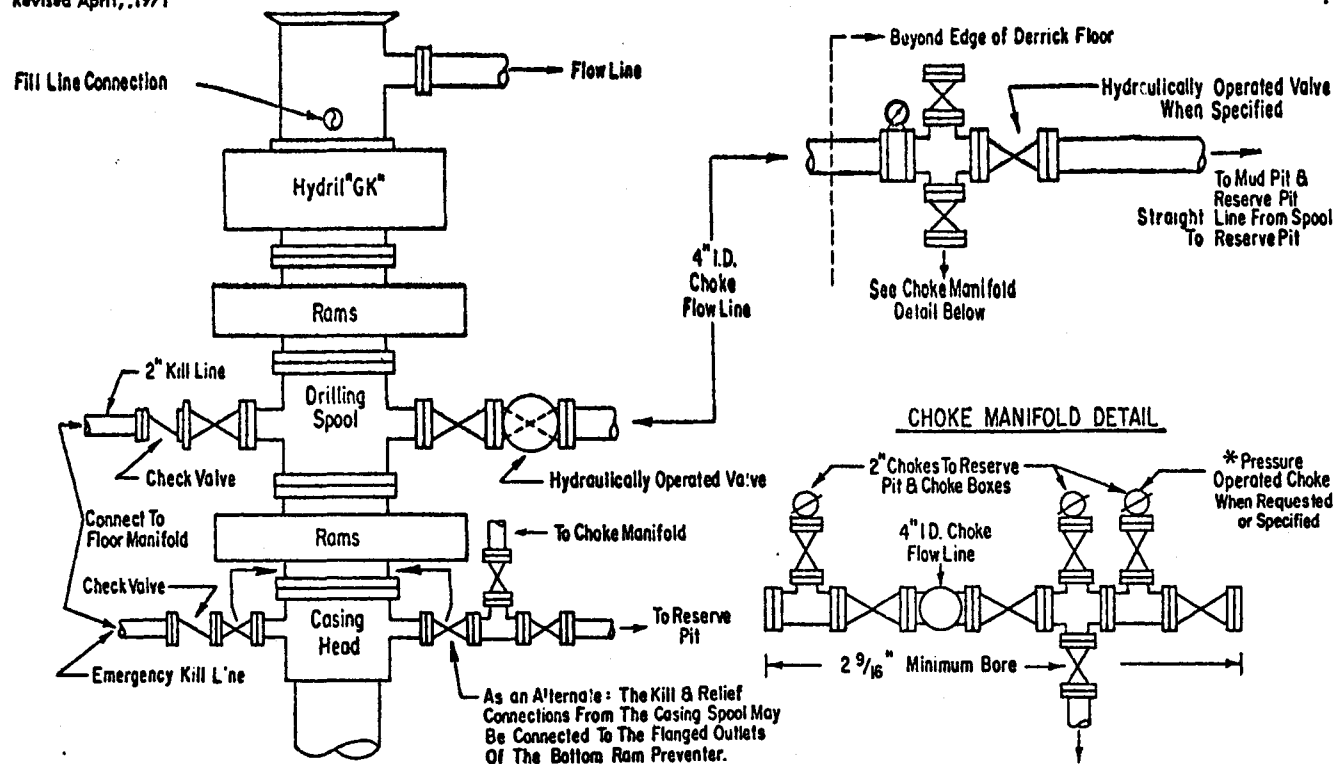
SCALE: 1" = 1000'

MAY 23, 1979

SEC. BDRY. CALLS FROM RECORD

John E. Keogh  
UTAH RLS N° 1963

DRAWING NO. 3  
Revised April, 1971



### 3000 PSI WORKING PRESSURE BLOWOUT PREVENTER HOOK-UP

The blowout preventer assembly shall consist of one blind ram preventer and one pipe ram preventer, both hydraulically operated, a Hydril "GK" preventer; valves; chokes and connections as illustrated. If a tapered drill string is used, a ram preventer must be provided for each size of drill pipe. Casing and tubing rams to fit the preventers are to be available as needed. If correct in size, the flanged outlets of the ram preventer may be used for connecting to the 4-inch I.D. choke flow line and kill line, except when air or gas drilling. The substructure height shall be sufficient to install a rotating blowout preventer.

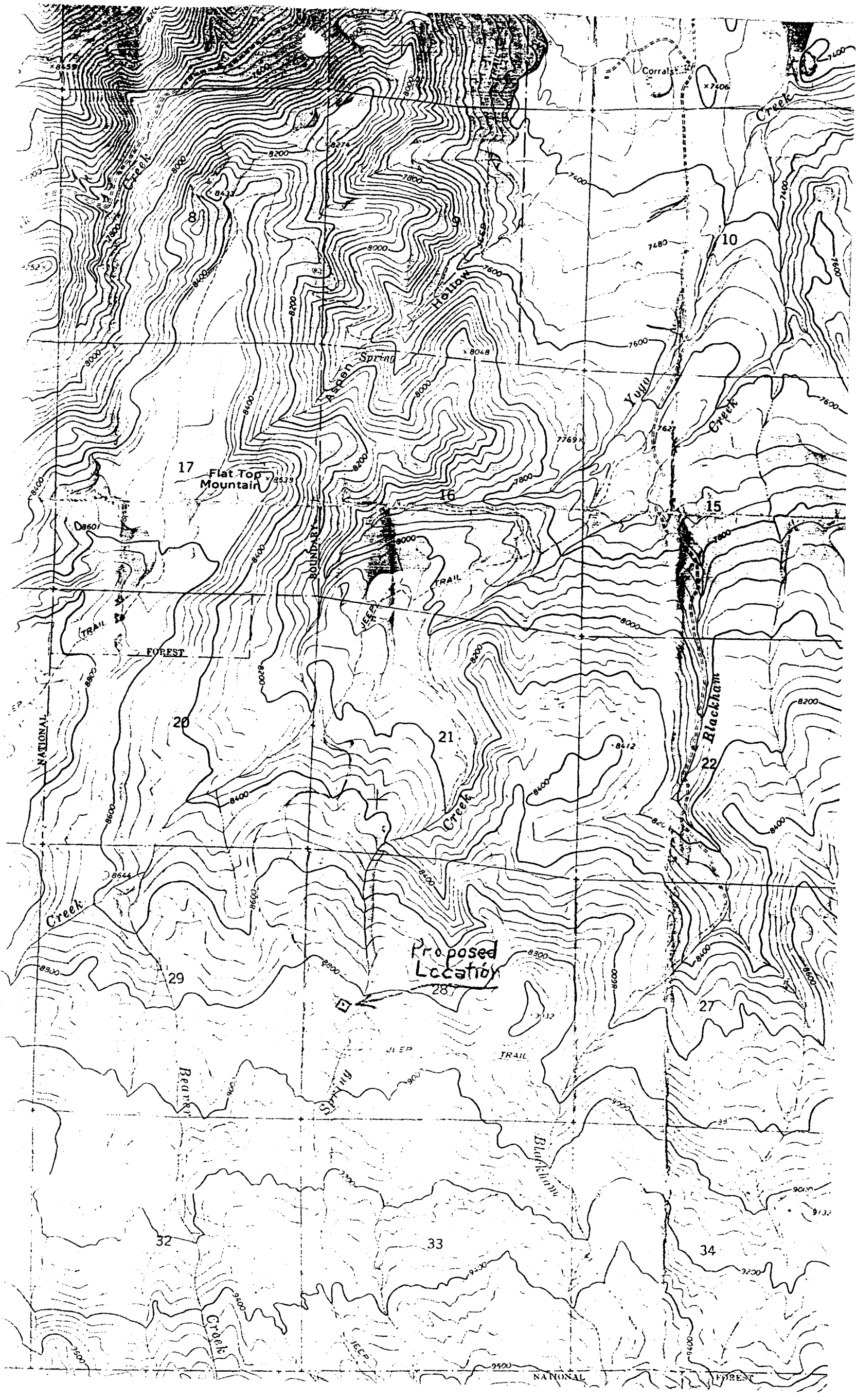
Minimum operating equipment for the preventers and hydraulically operated valves shall be as follows: (1) Multiple pumps, driven by a continuous source of power, capable of fluid charging the total accumulator volume from the nitrogen precharge pressure to its rated pressure within \_\_\_\_\_ minutes. Also, the pumps are to be connected to the hydraulic operating system which is to be a closed system. (2) Accumulators with a precharge of nitrogen of not less than 750 PSI and connected so as to receive the aforementioned fluid charge. With the charging pumps shut down, the pressurized fluid volume stored in the accumulators must be sufficient to close all the pressure-operated devices simultaneously within \_\_\_\_\_ seconds; after closure, the remaining accumulator pressure shall be not less than 1000 PSI with the remaining accumulator fluid volume at least \_\_\_\_\_ percent of the original. (3) When requested, an additional source of power, remote and equivalent, is to be available to operate the above pumps; or there shall be additional pumps operated by separate power and equal in performance capabilities.

The closing manifold and remote closing manifold shall have a separate control for each pressure-operated device. Controls are to be labeled, with control handles indicating open and closed positions. A pressure reducer and regulator must be provided for operating the Hydril preventer. When requested, a second pressure reducer shall be available to limit operating fluid pressures to ram preventers. Gulf Legion No. 38 hydraulic oil, an equivalent or better, is to be used as the fluid to operate the hydraulic equipment.

The choke manifold, choke flow line, and choke lines are to be supported by metal stands and adequately anchored. The choke flow line and choke lines shall be constructed as straight as possible and without sharp bends. Easy and safe access is to be maintained to the choke manifold. All valves are to be selected for operation in the presence of oil, gas, and drilling fluids. The choke flow line valves connected to the drilling spool and all ram type preventers must be equipped with stem extensions, universal joints if needed, and hand wheels which are to extend beyond the edge of the derrick substructure. All other valves are to be equipped with handles.

\* To include derrick floor mounted controls.

ADDITIONS - DELETIONS - CHANGES  
SPECIFY



# Gulf Oil Exploration and Production Company

May 29, 1979

R. C. Anderson  
PRODUCTION MANAGER, HOBBS AREA

P. O. Box 670  
Hobbs, NM 88240



State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Gentlemen:

We request approval of an unorthodox location for Gulf's Johnson Livestock Company et al No. 1, 2327' FSL and 773' FWL of Section 28, Township 23 South, Range 3 East, Sevier County, Utah, based on topographical difficulties as follows:

Moving the location to 2140' FSL would necessitate cutting down a large area of timber; making a cut of 30' and fill of 30' in rock; and the natural course of Spring Creek would have to be altered which would cause additional soil erosion.

The ownership of all oil and gas leases within a radius of 660' of the proposed location is common with the ownership of the oil and gas leases under the proposed location.

Attached is a copy of a topographical map showing the proposed location. Also attached are Form OGCC-1a, Application for Permit to Drill, Deepen or Plug Back, BOP Drawing and location plat.

It would be appreciated if you would furnish us with a current Rules and Regulation book for the Division of Oil & Gas Conservation, State of Utah.

Yours very truly,

  
R. C. ANDERSON

RLV:ptg  
Att'd.



STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

\*\* FILE NOTATIONS \*\*

Date: June 4, 1979

Operator: Gulf Oil Corporation

Well No: Johnson Livestock Co. et al #1

Location: Sec. 28 T. 23S R. 3E County: Sevier

File Prepared: ☐

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number: 43-041-30019

CHECKED BY:

Administrative Assistant: \_\_\_\_\_

Remarks:

Petroleum Engineer: M. J. Minder 6-11-79

Remarks:

Director: 7

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. \_\_\_\_\_

Surface Casing Change ☐  
to \_\_\_\_\_

Rule C-3(c), Topographic exception/company owns or controls acreage  
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In \_\_\_\_\_ Unit

Other:

☒ Letter Written/Approved





SCOTT M. MATHESON  
Governor

GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

CLEON B. FEIGHT  
Director

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

June 12, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON  
Chairman

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
CONSTANCE K. LUNDBERG  
EDWARD T. BECK  
E. STEELE MCINTYRE

GULF OIL CORPORATION  
P O BOX 670  
HOBBS NM 88240

Re: Well No. Johnson Livestock Co. et al #1, Sec. 28, T23S, R3E, Sevier County, UT

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Geological Engineer  
HOME: 876-3001  
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-041-30019.

Yours very truly,

DIVISION OF OIL, GAS, AND MINING

*Cleon B. Feight*  
Cleon B. Feight, Director

/lw

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR GULF OIL CORPORATION</p> <p>3. ADDRESS OF OPERATOR P.O. Box 670, Hobbs, New Mexico 88240</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2327' FSL &amp; 773' FWL</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Johnson Livestock Co. et al</p> <p>9. WELL NO. 1</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28-T23S-R3E</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) OG 8860'</p>
<p>12. COUNTY OR PARISH Sevier</p>	<p>13. STATE Utah</p>

16.

#### Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

#### Changed Proposed Casing and Cementing Program:

17½" hole - 13-3/8" casing - 48# per foot - set @ 500' - circ cmt

12½" hole - 9-5/8" casing - 36# per foot - set @ 5000' - 500 sx TOC @ 3000'

8-3/4" hole - 5½" casing - 20# & 17# per foot - set @ 12,500' - 500 sx TOC @ 9000'

Circulating Media: 0' - 500': Fresh water spud

500' - 5,000': KCl water

5,000' -12,500': Brine water polymer, 10 PPG, 50 vis, 10 cc WL

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: 7-5-79

BY: M. J. Minder

18. I hereby certify that the foregoing is true and correct

SIGNED R. C. Anderson

TITLE Area Production Manager

DATE 6-15-79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

DIVISION OF OIL, GAS, AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: GULF OIL COMPANY

WELL NAME: Johnson Livestock et al #1

SECTION 28 TOWNSHIP 23 S RANGE 3 E, COUNTY Sevier

DRILLING CONTRACTOR Brinkerhoff Signal

RIG # 26

SPUDDED: DATE June 18, 1979

TIME 10:30 p.m.

HOW

DRILLING WILL COMMENCE June 18, 1979

REPORTED BY

TELEPHONE #

DATE June 20, 1979

cc: Ronald Joseph

SIGNED *M. J. Maicher*

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER 2. NAME OF OPERATOR GULF OIL CORPORATION 3. ADDRESS OF OPERATOR P.O. Box 670, Hobbs, NM 88240 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2327' FSL & 773' FWL		5. LEASE DESIGNATION AND SERIAL NO.  6. IF INDIAN, ALLOTTEE OR TRIBE NAME  7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME Johnson Livestock Co et al 9. WELL NO. 1 10. FIELD AND POOL, OR WILDCAT Wildcat 11. SEC., T., E., M., OR BLEK. AND SURVEY OR AREA Sec. 28, T23S, R3E 12. COUNTY OR PARISH Sevier 13. STATE Utah
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) OG 8860'	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Ran surf csg & cmt ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud 17½" hole @ 10:30P, 6-18-79. Reached TD of 17½" hole @ 9:30P, 6-20-79, @ 433'. Ran 10 & 1 cut jt 13-3/8" 48# H-40 ST&C csg (410') & set @ 433'. Cmt w/750 sx Class "B" neat. Plug dn comp @ 3P, 6-21-79. Circ 250 sx cmt. WOC over 24 hrs. Tested csg to 1000# for 30 min - held OK. Began drlg form w/12½" hole @ 8:30A, 6-23-79.

Work performed 6-18-79 thru 6-23-79.

18. I hereby certify that the foregoing is true and correct

SIGNED

*R. L. Knight*

TITLE

Area Drilling Superintendent

DATE

6-25-79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR GULF OIL CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 670, Hobbs, NM 88240		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements.* See also space 17 below.) At surface  2327' FSL & 773' FWL		8. FARM OR LEASE NAME Johnson Livestock Co et al	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) OG 8860'		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T23S, R3E	
		12. COUNTY OR PARISH Sevier	13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☒ Ran csg & cmt

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reached TD of 12 1/4" hole @ 4230' @ 5 PM, 7-30-79. Ran a total of 94 jts & 1 cut jt of 10-3/4" 40.5# K-55 (3370') & S-80 LT&C (800') csg. Set & cmt @ 4205' w/400 sx Class "B" cmt w/.75% CFR-2 & .6 Halad-9. Plug dn @ 12:45P, 8-2-79. TSITOC @ 4100'. WOC. Test csg to 2000# for 30 min. Ran Go Bond log. Indicated good bond to 3930' - TOC. Perfd w/(2) .45" holes @ 3915'. Set cmt rtnr @ 3865'; cmt w/75 sx Class "B" w/3% CaCl<sub>2</sub> & 1/2# flocele and 125 sx Class "B" w/.6% Halad-9, 3% CaCl<sub>2</sub> & 1/2# flocele. Squeezed @ 200 psi. WOC & ran temp survey; TSITOC @ 3110'. Cmt dn 10-3/4" csg annulus w/200 sx Class "B" w/4% gel & 3% CaCl<sub>2</sub> - no pres. Test BOP's & csg to 2000# - ok. Dr1 rtnr & cmt. Test to 200# - ok. Dr1d plug, FC; cmt & shoe. Dr1g form @ 7A, 8-6-79.

Work performed 7-30-79 through 8-6-79.

## 18. I hereby certify that the foregoing is true and correct

SIGNED

*K. P. Knight*

TITLE Area Drilling Supt.

DATE 8-7-79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

## OIL &amp; GAS CONSERVATION COMMISSION

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
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		12. COUNTY OR PARISH Sevier
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☒ X\*

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Well Status Report ☒ X

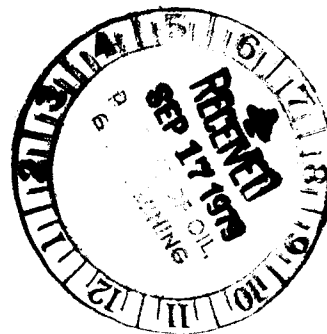
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Well Status Report for period 8-7-79 through 9-13-79:

Set cmt rtnr @ 3988'. Tested cmt rtnr top to 250# - OK. Squeezed w/440 sx Class "B" cmt + 2% CaCl<sub>2</sub>, 12½# Gilsonite, ½# flocele. Ppd 203 sx below rtnr, pres incr to 1800# & held. Rvrsd out, drld rtnr & cmt. Drld 9-7/8" hole from 4230' to 10,534' (depth on 9-13-79). Now OB drlg 9-7/8" hole.

\*Intend to run 7-5/8" casing to 11,000' - estimated top of Navajo formation. After casing setting, 6½" hole will be drilled to TD.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Drilling Superintendent DATE 9-14-79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR GULF OIL CORPORATION</p> <p>3. ADDRESS OF OPERATOR P.O. Box 670, Hobbs, NM 88240</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2327' FSL &amp; 773' FWL</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Johnson Livestock Co. et al</p> <p>9. WELL NO. 1</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28-T23S-R3E</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) OG 8860'</p>
<p>12. COUNTY OR PARISH Sevier</p>	
<p>13. STATE Utah</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Ran 2nd Intermediate Csg.	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reached TD of 9-7/8" hole @ 12 noon, 9-17-79 @ 10,854'. Casing program: 49 jts 7-3/4" S-95 46.1# LT&C (2000'); 56 & 1 cut jt 7-5/8" 26.4# S-95 LT&C (2680'); 138 jts 7-5/8" 26.4# N-80 LT&C (6100'). Total 10,780' csg. DVT @ 6833'. Cmt csg @ 10,774' w/350 sx Halliburton Lite cmt + 18% salt + 0.75% CFR-2. Tailed in w/300 sx Class "B" cmt + 18% salt + 0.4% HR-4. Plug dn @ 9:30A 9-25-79. Est TOC @ 8000'. Cmt second stage thru DVT @ 6833' w/400 sx Lite cmt + 18% salt + 0.75% CFR-2. Plug dn @ 11:30A 9-25-79. Set slips & cut off. Ran temp surv - TSITOC @ 6020'. WOC over 24 hours. Test csg to 2000# for 30 min - OK. Drld cmt & DVT. Began drlg form @ 1A 9-30-79 w/6 1/2" hole.



18. I hereby certify that the foregoing is true and correct

SIGNED

*R. L. Knight*

TITLE Area Drilling Superintendent DATE 10-2-79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR GULF OIL CORPORATION</p> <p>3. ADDRESS OF OPERATOR P.O. Box 670, Hobbs, NM 88240</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2327' FSL &amp; 773' FWL</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Johnson Livestock Co. et al</p> <p>9. WELL NO. 1</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28-T23S-R3E</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) OG 8860'</p>
<p>12. COUNTY OR PARISH Sevier</p> <p>13. STATE Utah</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Well Status Report ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Ran second intermediate casing as reported on Form OGCC-1b dated 10-2-79. Drilled to 11,080' (TD of 6½" hole) @ 10:30P, 10-3-79. Set CIBP @ 10,740' (PBTD) @ 12 midnight 10-6-79. Released rig @ 6A, 10-6-79. Ran open hole logs. As of this date, well is CI while moving out rotary tools, and pending commencement of completion operations.



18. I hereby certify that the foregoing is true and correct

SIGNED N. B. Sikes, Jr.

TITLE Area Engineer

DATE 10-9-79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_



DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NO WATER INFO.

NAME OF COMPANY: Gulf Oil Corporation (Russell Warley)

WELL NAME: Johnson Livestock, et. al., #1

SECTION 28 NW SW TOWNSHIP 23S RANGE 3E COUNTY Sevier

VERBAL APPROVAL GIVEN TO PLUG THE ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 11,080'

CASING PROGRAM:

7 5/8" @ 10780 with 1050 sx (toc 6020)

10 3/4" @ 4205' with 440 sx (toc 4100)

13 3/8" @ 433 circulate

perfs: 10661-10712'; 10567-10595;  
6350-6366

FORMATION TOPS:

Navajo	10800'	Morrison	7890'
Twin Creek	10460'	Dakota	7658'
Carmel	9900'	Tunuk	6800
Entrada	8900'	Ferron	6080'
Curtis	8710'	Blue Gate	4633'
Summerville	8205'		

PLUGS SET AS FOLLOWS:

Has done: Set CIBP @ 10780, set retainer at 10625 and squeezed 125 sx

Will do:

- #1 Set retainer @ 10450' and squeeze at least 50 sx into formation with cap with 35' of cement
- #2 9950' - 9850' 100' plug
- #3 Retainer set up on 8815'; will place 450 sx below, squeezing at least 50 sx into formation and place cement 100' above retainer
- #4 6850' - 6750' 100' plug

DATE November 13, 1979

SIGNED Original Signed By M. T. Minder

STATE OF UTAH

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

## OIL &amp; GAS CONSERVATION COMMISSION

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johnson Livestock Co. et al

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28-T23S-R3E

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

GULF OIL CORPORATION

3. ADDRESS OF OPERATOR

P.O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

2327' FSL &amp; 773' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

OG 8860'

12. COUNTY OR PARISH

Sevier

13. STATE

Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(Other) Well status & progress rpt ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11,080' TD. 10,740 PBD. (10-13-79) Schlumberger perf 7-5/8" csg @ 10,705-12'; 10,693-95'; 10,683-88'; 10,676-78'; 10,669-72' & 10,661-65' w/(2) 1/2" JHPF (46 holes). Swabbed. Ppd 2750 gal 15% MCA & (50) 7/8" RCNBs. Ppd acid @ 8 BPM avg rate @ 3300#. Max pres 4500#; avg pres 2700#. ISIP 900#; after 5 min 100#; vac after 8 min. Swbd & tested; well tested non-commercial in the Navajo zone.

Set cmt rtnr @ 10,637'. Ppd 125 sx Class "B" cmt + 0.8% Halad 9. Ppd 123 sx below rtnr. Dumped 2 sx on top of rtnr. New PBD 10,627'. Perf 10,565-72'; & 10,584-95' w/(2) 1/2" JHPF (36 holes). Swbd. Acdz w/3000 gal 15% MCA w/(24) 7/8" RCNBs. AIR 3.8 BPM; max pres 5800#. ISIP 2200#; after 10 min 1700#. Swbd & tested; well tested non-commercial in the Twin Creek zone.

Set cmt rtnr @ 8815'; pres csg to 1000#; ppd 450 sx Class "B" cmt + 0.8% Halad 9 below retainer. Squeeze to 4000#. Left 100' cmt above rtnr. Halco spotted 100' cmt @ 6850-6750'. New PBD 6750'.

Now preparing to test the Ferron zone. Work described in this report performed 10-13-79 through 11-18-79.

18. I hereby certify that the foregoing is true and correct

SIGNED

N. P. Sikes, Jr.TITLE Area EngineerDATE 11-20-79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <b>GULF OIL CORPORATION</b></p> <p>3. ADDRESS OF OPERATOR <b>P.O. Box 670, Hobbs, NM 88240</b></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>2327' FSL &amp; 773' FWL</b></p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <b>Johnson Livestock Co. et al</b></p> <p>9. WELL NO. <b>1</b></p> <p>10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 28-T23S-R3E</b></p> <p>12. COUNTY OR PARISH <b>Sevier</b></p> <p>13. STATE <b>Utah</b></p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>OG 8860'</b></p>

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☒ **XX**

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

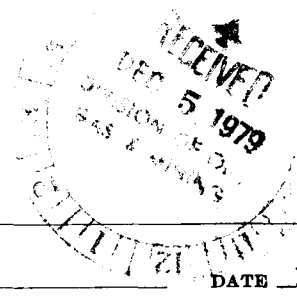
11,080' TD. Set cmt retainer @ 6300'. Squeeze Ferron perfs 6350-66' w/62 sx Class "B" cmt + 0.6% Halad-9. Squeeze 50 sx into perfs & 12 sx below rtnr. Cap rtnr w/35' cmt (8 sx). Displace hole w/9.3#-9.5# abandonment mud. Pull up hole & spot 100' (23 sx) Class "B" cmt plug from 6130' to 6030'. Pull up hole & spot 100' (23 sx) Class "B" cmt plug from 3250' to 3150'. Spot a 50' (12 sx) cmt surf plug. Install a 6' dry hole marker (as per Utah specs) on tbg-spool blanking flange. Remove all hand wheels, etc. from all valves & bull plug all valves. Fill cellar if necessary. Remove all excess surf equipment & clean & clear location.

Prior to plugging notify the Utah State Division of Oil Gas & Mining. All plugs approved by phone w/Mike Minder 11-29-79. Notify Division after location has been restored for approval of P&A.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: 12/14/79

BY: M. J. Minder



18. I hereby certify that the foregoing is true and correct

SIGNED N. P. Sikes Jr.

TITLE Area Engineer

DATE 12-3-79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

### SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1.</b> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b>  	
<b>2. NAME OF OPERATOR</b> GULF OIL CORPORATION		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>  	
<b>3. ADDRESS OF OPERATOR</b> P.O. Box 670, Hobbs, NM 88240		<b>7. UNIT AGREEMENT NAME</b>  	
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2327' FSL & 773' FWL		<b>8. FARM OR LEASE NAME</b> Johnson Livestock Co. et al	
<b>14. PERMIT NO.</b>  		<b>9. WELL NO.</b> 1	
<b>15. ELEVATIONS</b> (Show whether DF, RT, GR, etc.) OG 8860'		<b>10. FIELD AND POOL, OR WILDCAT</b> Wildcat	
		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 28-T23S-R3E	
		<b>12. COUNTY OR PARISH</b> Sevier	<b>13. STATE</b> Utah

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <b>Well status &amp; progress report</b> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

(Report of work done since last report, Form OGCC-1b dated 11-20-79; work performed 11-19-79 through 12-3-79)

Pressed csg to 1000# for 15 min - OK. Tagged cmt plug @ 6752'. Perfd Ferron pay @ 6350-66' w/(2) 1/2" JHPF (32 holes total). Swbd; no show oil or gas. Well tested non-commercial in this zone.

Received P&A approval from Mike Minder w/Utah State Division of Oil, Gas & Mining 11-29-79. Set CIBP @ 6981'. Circ hole w/abandonment mud; spotted 35' cmt plug on CIBP & pres tstd to 1000# - held OK.

Notice of Intent to P&A filed this date (12-3-79) on Form OGCC-1b.

**18. I hereby certify that the foregoing is true and correct**

SIGNED N. B. Sikes, Jr. TITLE Area Engineer DATE 12-3-79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

### SUNDRY NOTICES AND REPORTS ON WELLS

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<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR GULF OIL CORPORATION</p> <p>3. ADDRESS OF OPERATOR P.O. Box 670, Hobbs, NM 88240</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2327' FSL &amp; 773' FWL</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Johnson Livestock Co. et al.</p> <p>9. WELL NO. 1</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28-T23S-R3E</p> <p>12. COUNTY OR PARISH Sevier</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GK, etc.) OG 8860'</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
 FRACTURE TREAT ☐  
 SHOOT OR ACIDIZE ☐  
 REPAIR WELL ☐  
 (Other) ☐

PULL OR ALTER CASING ☐  
 MULTIPLE COMPLETE ☐  
 ABANDON\* ☐  
 CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
 FRACTURE TREATMENT ☐  
 SHOOTING OR ACIDIZING ☐  
 (Other) ☐

REPAIRING WELL ☐  
 ALTERING CASING ☐  
 ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11,080' TD. Set cmt rtnr @ 6299'. Pres csg to 1000# - held OK. Squeeze perfs 6350-66' w/70 sx Class "B" cmt w/.6% Halad-9. Ppd 62 sx below rtnr - sq to 2500#. Dumped 8 sx cmt above rtnr. Spot 100' cmt plug (23 sx Class "B") @ 6030-6130'. Spot 100' plug (23 sx Class "B") @ 3250-3150'. Spot 12 sx Class "B" 60' to surf. Install well marker. Cleaned & cleared location.

Work performed 12-1-79 through 12-7-79.

RECEIVED

DEC 14 1979

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED N. B. Sikes, Jr. TITLE Area Engineer DATE 12-10-79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

March 3, 1980

Gulf Oil Corp.  
P.O. Box 670  
Hobbs, New Mexico 88240

Re: Well No. Johnson Livestock#1  
Sec. 28, T. 23S, R. 3E.  
Sevier County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



JANICE TABISH  
CLERK TYPIST

SUBMIT IN DUPLICATE\*

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Gulf Oil Corporation						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 670, Hobbs, NM 88240						8. FARM OR LEASE NAME Johnson Livestock Co. et al	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2327' FSL & 773' FWL, NW SW At top prod. interval reported below At total depth						9. WELL NO. 1	
14. PERMIT NO. 43-041-300191 DATE ISSUED						10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE SPUDDED 6-18-79 16. DATE T.D. REACHED 10-3-79 17. DATE COMPL. (Ready to prod.) 12/7/79 Dry II-29-79						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28-T23S-R3E	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* OG 8860'						12. COUNTY OR PARISH Sevier	
19. ELEV. CASINGHEAD --						13. STATE Utah	
20. TOTAL DEPTH, MD & TVD 11,080'		21. PLUG, BACK T.D., MD & TVD --		22. IF MULTIPLE COMPL., HOW MANY* P&A		23. INTERVALS DRILLED BY 10'-11,080'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry - None						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Borehole Compensated Sonic; Dual laterolog; Cement Bond log; Mud log; Compensated Neutron-Formation Density; Dual Induction						27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48#	433'	17 1/2"	750 sx-circulated			
10-3/4"	40.5#	4205'	12 1/4"	800 sx-TSITOC @ 3110'			
7-3/4"	46.1#	10,774'	9-7/8"	1050 sx-TSITOC @ 6020'			
7-5/8"	26.4#	10,774'	9-7/8"	1050 sx-TSITOC @ 6020'			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)  All perfs abandoned				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Dry Hole - P&A						P&A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available information							
SIGNED <u>N. O. Sikes Jr.</u>		TITLE <u>Area Engineer</u>		DATE <u>3-7-80</u>			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED  
MAR 10 1980

DIVISION OF  
OIL, GAS & MINING

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Bluegate	4633	6080	Sand & shale			
Ferron	6080	6800	Sands			
Tunuk	6800	7658	Shale			
Dakota	7658	7890	Sand & Shale			
Morriwon	7890	8205	Lime, Shale, & Some Sand Stringers			
Summerville	8205	8710	Shale & Sand			
Curtis	8710	8900	Sand & Limestones			
Entrada	8900	9900	Shale & Siltstone			
Carmel	9900	10,460	Lime & Siltstone with Salt & Anhydrite Beds			
Twin Creek	10,460	10,800	Limestones DST 10,474-10,880 Rec 1100 DM 2600' M cut wtr 2944' Light M cut wtr			
Navajo	10,800	--	Sands			



March 24, 1980

Gulf Oil Corporation  
P.O. Box 670  
Hobbs, New Mexico 88240

Re: Well No. Johnson Livestock #1  
Sec. 28, T. 23S, R. 3E.  
Sevier County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 3-7-80, from above referred to well indicates the following electric logs were run: BOREHOLE COMPENSATED, SONIC, DUAL LATEROLOG, CEMENT BOND LOG, MUD LOG, COMPENSATED NEUTRON-FORMATION DENSITY, DUAL INDUCTION. As of today's date this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING



JANICE TABISH  
CLERK-TYPIST

# Gulf Oil Exploration and Production Company

R. C. Anderson  
REGIONAL MANAGER  
OIL & GAS AREA

January 9, 1984

P. O. Box 670  
Hobbs, NM 88240

State of Utah  
Dept of Natural Resources  
Div of Oil & Gas Conservation  
University Club Bldg.  
136 E. South Temple  
Salt Lake City, Utah 84114

*[Handwritten signature]*  
DIRECTOR OF  
DIVISION OF  
OIL & GAS CONSERVATION

Dear Sirs:

Attached is an application to re-enter and deepen the Johnston Livestock No. 1. Along with this is a copy of the surveyor plat and the proposed blowout preventors.

All surface flanges and valves are still on this well and all casing should still be in good order. All plugs will have to be drilled and the existing open hole deepened to 17,000'.

Please contact Lamar Ponder at Gulf Oil in Hobbs, NM, (505) 393-4121 if any further information is needed. It is requested that this well be placed on a "Confidential" status. Your consideration of this is appreciated.

Yours very truly,

*[Handwritten signature]*  
R. C. ANDERSON

TLP/ke  
Attachments



A DIVISION OF GULF OIL CORPORATION

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Other instructions on  
reverse side)

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
 DRILL ☐ DEEPEN ☒ PLUG BACK ☐

b. Type of Well  
 Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone ☐

2. Name of Operator  
Gulf Oil Corporation

3. Address of Operator  
P.O. Box 670 Hobbs NM 11001

4. Location of Well (Report location clearly and in accordance with any State requirements\*)  
 At surface 2327' KSL + 773' FWL  
 At proposed prod. zone NW 1/4 SW 1/4

5. Lease Designation and Serial No.  
Johnson Livestock Co. et al

6. If Indian, Allottee or Tribe Name  
1

7. Unit Agreement Name  
Wildcat

8. Farm or Lease Name  
Sec. 28 - T23S - R3E

9. Well No.  
1

10. Field and Pool, or Wildcat  
Sevier Utah

11. Sec., T., R., M., or Blk. and Survey or Area  
Sec. 28 - T23S - R3E

12. County or Parrish  
Sevier Utah

13. State  
Utah

14. Distance in miles and direction from nearest town or post office\*  
12284

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)  
17000

16. No. of acres in lease  
80

17. No. of acres assigned to this well  
80

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.  
17000

19. Proposed depth  
17000

20. Rotary or cable tools  
Rotary

21. Elevations (Show whether DF, RT, GR, etc.)  
GLE 8860'

22. Approx. date work will start\*  
Aug. 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
6 1/2"	5"	18 #/ft	17000 - 10400 Liner	550 SK Air back

Note: See Attached BOP drawing No. 4-R

API # 43-041-30019

Circulating Media

10780 - 17000 Stiff Foam FW weighted system if required.

**REENTRY**  
**APPROVED BY THE STATE**  
**OF UTAH DIVISION OF**  
**OIL, GAS, AND MINING**  
 DATE: 1/9/84  
 BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed L.C. Anderson Title AREA PRODUCTION MGR Date 1-10-84

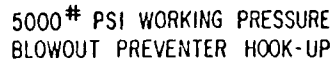
(This space for Federal or State office use)

Permit No. \_\_\_\_\_ Approval Date \_\_\_\_\_

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:



DRAWING NO. 4-2 NORTHWEST AREA  
Revised April, 1971



The closing manifold and remote closing manifold shall have a separate control for each pressure-operated device. Controls are to be labeled, with control handles indicating open and closed positions. A pressure reducer and regulator must be provided for operating the Hydril preventer. When requested, a second pressure reducer shall be available to limit operating fluid pressures to ram preventers. Gulf Legion No. 38 hydraulic oil, an equivalent or better, is to be used as the fluid to operate the hydraulic equipment.

\* To include derrick floor mounted controls.

Minimum operating equipment for the preventers and hydraulically operated valves shall be as follows: (1) Multiple pumps, driven by a continuous source of power, capable of fluid charging the total accumulator volume from the nitrogen precharge pressure to its rated pressure within 2 minutes. Also, the pumps are to be connected to the

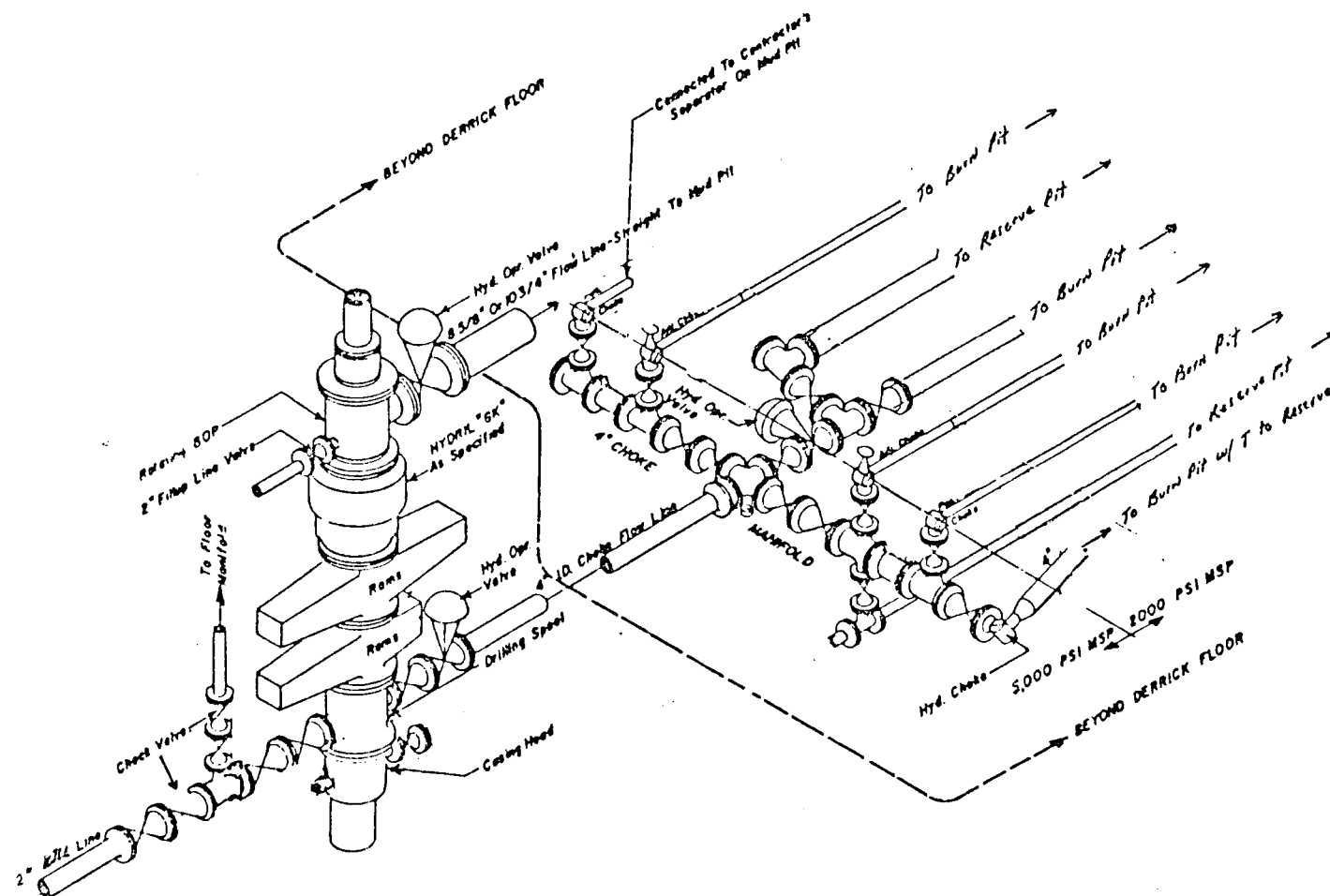
precharge of nitrogen of not less than 750 PSI and connected so as to receive the aforementioned fluid charge. With  
ors must be sufficient to close all the pressure-operated devices simultaneously within 19 seconds; after closure,  
accumulator fluid volume at least 50 percent of the original. (3) When requested, an additional source of  
ere shall be additional pumps operated by separate power and equal in performance capabilities.

The closing manifold and remote closing manifold shall have a separate control for each pressure-operated device. Controls are to be labeled, with control handles indicating open and closed positions. A pressure reducer and regulator must be provided for operating the Hydril preventer. When requested, a second pressure reducer shall be available to limit operating fluid pressures to ram preventers. Gulf Legion No. 38 hydraulic oil, an equivalent or better, is to be used as the fluid to operate the hydraulic equipment.

The choke manifold, choke flow line, relief line, and choke lines are to be supported by metal stands and adequately anchored. The choke flow line, relief line, and choke lines shall be constructed as straight as possible and without sharp bends. Easy and safe access is to be maintained to the choke manifold. If deemed necessary, walkways and stairways shall be erected in and around the choke manifold. All valves are to be selected for operation in the presence of oil, gas, and drilling fluids. The choke flow line valves and relief line valves connected to the drilling spool and all ram type preventers must be equipped with stem extensions, universal joints if needed, and hand wheels which are to extend beyond the edge of the derrick substructure. All other valves are to be equipped with handles.

\* To include derrick floor mounted controls.

DRAWING NO. 4-R



5,000 PSI WORKING  
PRESSURE BLOWOUT PREVENTER  
& CHOKE MANIFOLD HOOK-UP

## NOTES

Hydraulic Operated Choke <sup>WILL</sup> Can Be Installed On Off Side If Desired  
Tie Downed Will Be Installed On All Choke Lines, Separator, Header  
 & Vent Lines, Etc.  
All Lines Should Utilize A "T" WITH A Bull Plug To Change The  
Direction Of Flow.  
All Lines Should Be As Straight As Possible.  
Four Chokes Are Standard 6 1/2 Chokes Are Recommended To Be Used  
On Manifold.

NOTES

WILL  
Can Be Installed On Off Side If Desired  
On All Choke Lines, Separator, Header  
A "Y" With A Bull Plug To Change The  
Straight As Possible.  
D Six Chokes Are Recommended To Be Used

OPERATOR

*Gulf Oil Corp.*

**CONFIDENTIAL**

DATE

*7-16-80*

WELL NAME

*Johnson Limestone Co. et al #1*

SEC

*NWSW 28*

T *23S*

R

*3E*

COUNTY

*Arvier*

*43-041-30019*

API NUMBER

*Sec*

TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

MAP

☐

HL

☐

NLD

☐☐

PI

PROCESSING COMMENTS:

✓ CHIEF PETROLEUM ENGINEER REVIEW:

*7/18/80 Reentry; originally drilled to 11080' (Nwaps fm.)  
1 7/8" casing @ 10974'.*

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☐

c-3-a

CAUSE NO. & DATE

☐

c-3-b

☒

c-3-c

SPECIAL LANGUAGE: *Supulations:*

- 1 Water*
- 2 Submittal of a proposed drilling procedure including anticipated formations to be encountered.*



☐ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☐ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☐ VERIFY ADEQUATE AND PROPER BONDING

☐ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER \_\_\_\_\_

☐ UNIT \_\_\_\_\_

☐ c-3-b

☐ c-3-c

☐ CHECK DISTANCE TO NEAREST WELL.

☐ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☐ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☐ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

☐ VERIFY LEGAL AND SUFFICIENT DRILLING WATER

February 9, 1984

Gulf Oil Corporation  
P. O. Box 670  
Hobbs, New Mexico 88240

RE: Well No. Johnson Livestock Co.etal #1  
NWSW Sec. 28, T. 23S, R. 3E  
2327' FSL, 773' FWL  
Sevier County, Utah

Gentlemen:

Approval to re-enter the above referenced oil well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Submittal of a proposed drilling procedure including the anticipated formations to be encountered.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Chief Petroleum Engineer, Telephone (801) 533-5771 (Office), 571-6068 (Home).

The API number assigned to this well is 43-041-30019.

Sincerely,

  
R. J. Firth  
Chief Petroleum Engineer

RJF/as



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 3, 1985

Gulf Oil Corporation  
PO Box 2619  
Casper, Wyoming 82602

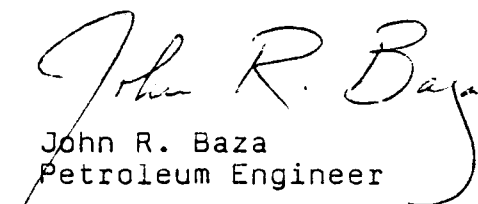
Gentlemen:

Re: Well No. Johnson Livestock et al 1 - Sec. 28, T. 23S., R. 3E.,  
Sevier County, Utah - API #43-041-30019

Due to excessive time delay in commencing drilling operations approval to drill the subject well is hereby rescinded, effective one calendar month from the date of this notice. If any operations have been performed on this well location it is imperative that you notify this division immediately.

A new "Application for Permit to Drill" must be filed with this office for approval, prior to future drilling of the subject location.

Sincerely,

  
John R. Baza  
Petroleum Engineer

pk  
cc: Dianne R. Nielson  
Ronald J. Firth  
File

0170S/67